WEBER BASIN WATER CONSERVANCY DISTRICT
BOARD OF TRUSTEES MEETING
THURSDAY, OCTOBER 31, 2024, 9:00 A.M.
DISTRICT HEADQUARTERS

1) Welcome & Pledge of Allegiance ..... Chair Osguthorpe

2) Consideration of Approval of Minutes for Regular Board Meeting and Hearing on Petitions for Water Contracts held September 26, 2024, and Orientation Meeting held October 2, 2024 ..... Chair Osguthorpe

3) Consideration of Approval of 1st Quarter Fiscal Year 2025 Financial Report .....Trustee Buttschardt

4) Hearing on Petitions for Water, Transfers of Water, Water Contracts, and Cancellations of Water.....Mgr. Searle

A. DAVIS COUNTY:

Cancellations of Water

1) Robert Kap II ..... .1.2 a.f. Proj.
Layton (11-579-0016)

Untreated Water Allotment Contracts

1) Davis & Weber Counties Canal Company ..... 24.81 a.f. Trilateral
West Point City – Whitesides Place

B. MORGAN COUNTY:

Petitions for New Water

1) Kirk & Krista Barker ..... 0.65 a.f. Dist. 4
Porterville (01-003-300)

2) Steven M Petersen ..... .2.7 a.f. Dist. 4
Littleton (01-004-529-01) 6 lots

3) Steven M Petersen ..... 3.6 a.f. Dist.4
Littleton (01-004-523-06) 8 lots

C. SUMMIT COUNTY:

Petitions for New Water

1) Susan Nielsen & Jonathan Pruitt ..... .0.65 a.f. Dist. 4
Rockport Ranches (RR-A-5)

2) The Richins Family Trust..... 0.65 a.f. Dist. 4
Henefer (NS-790)

3) Riverbend Ranch Holdings..... 0.65 a.f. Dist. 4
6 Miles NW of Smith & Morehouse (SS-192-LLA-7)

4) Riverbend Ranch Holdings..... 0.65 a.f. Dist. 4
6 Miles NW of Smith & Morehouse (SS-192-A)

D. WEBER COUNTY:

Cancellations of Water

1) DSM Land LLC.....8.63 a.f. Project
Plain City (19-020-0100)

2) JDC Community LLC .....4.88 a.f. Project
Plain City (19-019-0019)

3) JDC Community LLC .....6.49 a.f. Project
Plain City (19-020-0103)

4) JDC Community LLC .....6.41 a.f. Project
Plain City (19-020-0105)

5) JDC Community LLC .....0.8 a.f. Project
Plain City (19-019-0010)

6) JDC Community LLC .....18.51 a.f. Project
Plain City (19-019-0018)

Petitions for New Water

1) Ivory Development LLC .....12.16 a.f. Other
West Haven (15-075-0048 & 15-075-0049) 32 lots

2) Nelson Living Trust..... 0.65 a.f. Dist. 4
Evergreen Park (23-027-0002)

3) Steve Pitcher..... 0.65 a.f. Dist. 4
Liberty (22-009-0097)

4) Weber-Box Elder Conservation District.....26.41 a.f. Project
Plain City (Within Conservation District's Service Area)

5) Weber-Box Elder Conservation District.....19.31 a.f. Project
Plain City (Within Conservation District's Service Area)

Transfers of Water

1) Benjamin & Bonnie Whitesides .....12 a.f. Project
Huntsville (21-160-0003 to 21-037-0031 & 21-037-0032)

2) JDC Community LLC .....17.21 a.f. Project
Plain City (19-020-0103 to 19-019-0020)

5) Water Supply Report .....Mgr. Olsen

6) Consideration of Approval of America First Gen. Mgr. Paxman
Credit Union Line Relocation.....and AGM Nelson

7) Consideration of Approval of Emergency Concrete Repairs Gen. Mgr. Paxman
Contract for Slaterville Diversion and Lost Creek Spillway .....and AGM Nelson

8) Consideration of Approval of Interlocal Gen. Mgr. Paxman
Agreement with Layton City ..... and AGM Parry

9) Consideration of Approval of Ogden City 1500 Acre-Foot Exchange Agreement..... Gen. Mgr. Paxman and AGM Hess

10) A Resolution Authorizing and Approving the Power Project Sales Contract with Utah Associated Municipal Power Systems; and Related Matters ..... Gen. Mgr. Paxman and AGM Hess

11) General Manager's Report .....Gen. Mgr. Paxman

12) Other Business

13) Closed Session to Discuss Water Right Purchase

MINUTES OF A REGULAR MEETING OF THE WEBER BASIN WATER CONSERVANCY DISTRICT BOARD OF TRUSTEES HELD THURSDAY, OCTOBER 31, 2024, 9:00 A.M., AT DISTRICT HEADQUARTERS

Present:
Chair Angie Osguthorpe
Trustee Mark D. Anderson
Trustee Jared Andersen
Trustee Kym O. Buttschardt
Trustee Randy B. Elliott
Trustee Gage Froerer
Trustee Scott K. Jenkins
Trustee Paul C. Summers

Excuse:
Trustee Christopher F. Robinson

Scott W. Paxman, General Manager/CEO
Mike Malmborg, Legal Counsel

Brittney Bateman, Finance Analyst
Suzy Eppens, Contracts Administrator
Darren Hess, Assistant General Manager
Josh Hogge, Mgr. of M&I
Shane McFarland, Mgr. of Engineering
Brad Nelson, Assistant General Manager
Riley Olsen, Mgr. of WS&P
Greg Pierce, Mgr. of Strategic Initiatives
Jon Parry, Assistant General Manager
Kendall Searle, Mgr. of Administration
Kathy Wood, Mgr. of Human Resources

Ben Kirk, BOR
Trevor Datwyler, AE2S

I
WELCOME & PLEDGE OF ALLEGIANCE

Chair Osguthorpe welcomed all in attendance. She excused Trustee Robinson then led the group as they recited the Pledge of Allegiance.

II
APPROVAL OF MINUTES

Chair Osguthorpe presented minutes of the regular board meeting and hearing on petitions for water contracts held September 26, 2024 and orientation meeting held October 2, 2024 for review and approval. There were no additions or corrections. Motion was made by Trustee Jenkins, seconded by Trustee Summers and passed unanimously, approving the minutes.

III
CONSIDERATION OF APPROVAL OF FIRST QUARTER FISCAL YEAR 2025 FINANCIAL REPORT

Trustee Buttschardt requested review of the First Quarter Fiscal Year 2025 financial report by Mgr. Bravo. Mgr. Bravo stated this is a quarterly report and will be more in depth. She went on to present an overview of Water Sales, Taxes, Misc. Revenue, Debt, Capital Projects, Misc. Expenses, and Bond Proceeds. Mgr. Bravo gave a detailed report on the O&M Budget and stated the District is overshooting slightly for the quarter due to our meter co-op agreement with other entities, but we will see reimbursement for much of that and still be right on track for the year to date budget.

She then answered questions from the board. Mgr. Bravo concluded her report by reviewing the reserves.

There being no further questions from the board, Chair Osguthorpe entertained a motion for approval. Trustee Buttschardt motioned to approve the First Quarter Fiscal Year 2024 financial report as presented, with Trustee M. Anderson seconding the motion. The vote was unanimous approving the First Quarter Fiscal Year 2024 financial report.

IV
CONSIDERATION OF APPROVAL OF CANCELLATIONS OF WATER

Mgr. Searle presented the following cancellations of water contracts.

A. DAVIS COUNTY:

1) Robert Kap II ..... .1.2 a.f. Proj. Layton (11-579-0016)

B. WEBER COUNTY:

1) DSM Land LLC.....8.63 a.f. Project Plain City (19-020-0100)
2) JDC Community LLC .....4.88 a.f. Project Plain City (19-019-0019)
3) JDC Community LLC .....6.49 a.f. Project Plain City (19-020-0103)
4) JDC Community LLC .....6.41 a.f. Project Plain City (19-020-0105)
5) JDC Community LLC .....0.8 a.f. Project Plain City (19-019-0010)
6) JDC Community LLC .....18.51 a.f. Project Plain City (19-019-0018)

Mgr. Searle stated the home in Davis County has never been connected to our secondary system, and likely never will be, therefore they have elected to cancel their allocation. He said the Weber County cancellations are all being turned over to Weber-Box Elder Conservancy District for secondary water service through Pineview Water Systems.

Mgr. Searle said District staff reviewed all cancellations presented and recommended approval. He then answered questions from the board.

Motion was made by Trustee M. Anderson, seconded by Trustee J. Andersen and passed unanimously, approving the cancellations outlined above and adopting the following resolution.

RESOLUTION

BE IT AND IT IS HEREBY RESOLVED by the Board of Trustees of the Weber Basin Water Conservancy District that the Chair and General Manager of said District be and they are hereby authorized and empowered to execute on behalf of said District cancellation petitions for the following, on the terms and conditions contained in the form of agreement presented to and considered at this meeting.

1) Robert Kap II.....1.2 a.f. Project
2) DSM Land LLC.....8.63 a.f. Project
3) JDC Community LLC .....4.88 a.f. Project
4) JDC Community LLC .....6.49 a.f. Project
5) JDC Community LLC .....6.41 a.f. Project
6) JDC Community LLC .....0.8 a.f. Project
7) JDC Community LLC .....18.51 a.f. Project

V
CONSIDERATION OF APPROVAL OF WATER CONTRACTS

Mgr. Searle presented the following water contracts for approval.

B. WEBER COUNTY:

1) Weber-Box Elder Conservation District.....26.41 a.f. Project
Plain City (Within Conservation District's Service Area)

2) Weber-Box Elder Conservation District.....19.31 a.f. Project
Plain City (Within Conservation District's Service Area)

Mgr. Searle explained these contracts are not for new water, but rather this water is coming from the DSM Land LLC and JDC Community LLC cancellations that total 45.72 a.f. The future developments will receive secondary water service through Pineview Water Systems. He stated this type of conveyance is acceptable according to our policy and staff recommends approval.

Motion was made by Trustee M. Anderson, seconded by Trustee J. Andersen and passed unanimously, approving the water contracts outlined above and adopting the following resolution.

RESOLUTION

BE IT AND IT IS HEREBY RESOLVED by the Board of Trustees of the Weber Basin Water Conservancy District that the Chair and General Manager of said District be and they are hereby authorized and empowered to execute on behalf of said District water contracts for the following, on the terms and conditions contained in the form of agreement presented to and considered at this meeting.

1) Weber-Box Elder Conservation District.....26.41 a.f. Project
2) Weber-Box Elder Conservation District.....19.31 a.f. Project

VI
CONSIDERATION OF UNTREATED WATER ALLOTMENT CONTRACT

Mgr. Searle presented the following untreated water allotment contract:

1) Davis & Weber Counties Canal Company..... 24.81 a.f.Trilateral
West Point City – Whitesides Place

He said we have received an untreated water allotment contract from Davis & Weber Counties Canal Company (D&W) for an allotment of water. The contract is secured to property located in West Point City. Mgr. Searle reported the contract has been approved and signed by D&W, and these water sales are possible per our trilateral agreement. He stated everything appears to be in order and recommended its approval.

Motion was made by Trustee M. Anderson, seconded by Trustee J. Andersen and passed unanimously, approving the untreated water allotment contract with Davis & Weber Counties Canal Company, as described above, and adopting the following resolution.

RESOLUTION

BE IT AND IT IS HEREBY RESOLVED by the Board of Trustees of the Weber Basin Water Conservancy District that the Chair and General Manager of said District be and they are hereby authorized and empowered to execute on behalf of said District an untreated water allotment contract with Davis & Weber Counties Canal Company, on the terms and conditions contained in the form of agreement presented to and considered at this meeting.

VII
CONSIDERATION OF APPROVAL OF TRANSFERS OF WATER

Mgr. Searle presented the following transfers of water:

A. WEBER COUNTY:

1) Benjamin & Bonnie Whitesides .....12 a.f. Project Huntsville (21-160-0003 to 21-037-0031 & 21-037-0032)

2) JDC Community LLC .....17.21 a.f. Project Plain City (19-020-0103 to 19-019-0020)

Mgr. Searle said the Whitesides desire to transfer their agricultural water to other properties they own to still be used for agricultural purposes.

Mgr. Searle said JDC Community LLC desires to transfer the remaining water on this parcel that is being developed to other lands that are being used for agricultural purposes.

Mgr. Searle said these transfers meet our transfer policy, and District staff recommends approval of both transfers.

RESOLUTION

WHEREAS, pursuant to a petition filed by Benjamin & Bonnie Whitesides, there has been allocated 20.0 acre-feet of Project water to the following described lands in Weber County, Utah, to wit:

21-160-0003, BENJAMIN & BONNIE WHITESIDES TRUST 20.0 AF proj
ALL OF THE REMAINDER PARCEL, ARROWHEAD MEADOW PHASE 1, WEBERCOUNTY, UTAH.

And the orders so allocating the said water have been recorded in the office of the County Recorder of Weber County, as indicated on the foregoing property descriptions.

WHEREAS, the owners of the said lands have now made application to the District for the transfer of 20.0 acre-feet of water to be allotted from the lands above described to the following described lands in Weber County, Utah:

21-037-0031, BENJAMIN & BONNIE WHITESIDES 3.5 AF proj
BEGINNING AT A POINT WHICH IS LOCATED AT THE INTERSECTIONOF TWO FENCE LINES SAID POINT ALSO BEING LOCATED NORTH89D52'10" WEST 1601.83 FEET ALONG THE NORTH QUARTER SECTIONLINE AS MONUMENTED WITH WEBER COUNTY SURVYORS BRASS CAP (DATED1989) AND SOUTH 26.85 FEET FROM THE NORTHEAST QUARTER CORNEROF SECTION 28, TOWNSHIP 6 NORTH, RANGE 2 WEST, SALT LAKE BASE& MERIDIAN, AND RUNNING THENCE SOUTHEASTERLY ALONG SAID FENCETHE FOLLOWING 4 CALLS SOUTH 41D27'53" EAST 21.55 FEET, SOUTH38D37'24" EAST 231.37 FEET, SOUTH 35D35'33" EAST 35.14FEET SOUTH 38D21'47" EAST 173.34 FEET, THENCE SOUTH 88D25'11"WEST 282.69 FEET, THENCE NORTH 00D58'49" WEST TO AND ALONG AFENCE 227.07 FEET, THENCE NORTH 00D06'19" WEST ALONG SAIDFENCE 142.16 FEET TO THE POINT OF BEGINNING.

21-037-0032, BEN & BONNIE WHITESIDES FAMILY TRUST 8.5 AF proj
PART OF THE NORTHEAST QUARTER OF SECTION 28, TOWNSHIP 6 NORTH,RANGE 2 EAST, SALT LAKE BASE AND MERIDIAN. BASIS OF BEARINGIS NORTH 89D52'10" WEST ALONG THE NORTH LINE OF SAID QUARTERSECTION AS MONUMENTED WITH WEBER COUNTRY SURVEYOR'S BRASSCAPS (DATED 1989). BEGINNING AT A POINT WHICH BEARS NORTH89D52'10" WEST 1580.76 FEET ALONG THE NORTH LINE OF SAIDQUARTER SECTION, SOUTH 38D10'56" EAST (SOUTH 38D42'EAST)1084.43 FEET ALONG THE EASTERLY SIDE OF AN EXISTING 33 FOOTWIDE RIGHT OF WAY AND SOUTH 89D50'04" WEST 41.89 FEET FROMTHE NORTHEAST CORNER OF SAID SECTION, AS MONUMENTED, ANDRUNNING THENCE NORTH 38D10'56" WEST 49.04 FEET ALONG THEWESTERLY SIDE OF SAID RIGHT OF WAY, THENCE SOUTH 0D28'10"EAST 1000.61 FEET, THENCE NORTH

87D24'37" EAST 255.29 FEET, THENCE SOUTH 0D59'00" EAST 855.86 FEET, MORE OR LESS, TO THESOUTH LINE OF SAID QUARTER SECTION, THENCE SOUTH 89D29'35"EAST 725.20 FEET ALONG SAID SOUTH LINE TO THE SOUTHEASTCORNER OF SAID QUARTER SECTION, THENCE NORTH 0D59'08" WEST925.06 FEET TO AND ALONG AN EXISTING FENCE LINE, THENCE SOUTH87D24'37" WEST 950.20 FEET, THENCE NORTH 0D28'10" WEST930.68 FEET, MORE OR LESS, TO THE POINT OF BEGINNING. CONTAINING 15.9 ACRES, MORE OR LESS.

21-160-0003, BENJAMIN & BONNIE WHITESIDES TRUST 8.0 AF proj
ALL OF THE REMAINDER PARCEL, ARROWHEAD MEADOW PHASE 1, WEBERCOUNTY, UTAH.

WHEREAS, after due consideration, it is the determination of the Board of Trustees that it is in the best interest of the District that such application for transfer be approved and granted and that 20.0 acre-feet of water above referred to be transferred as per above described lands.

NOW, THEREFORE, be it resolved and ordered by the Board of Trustees of Weber Basin Water Conservancy District as follows:

1. That the application for transfer of 20.0 acre-feet of water from the lands first above described to lands last above described, be and the same is hereby approved and granted, and the 20.0 acre-feet of water is hereby so transferred.

2. That the Chair of the District is hereby authorized and empowered in the name of the District and on its behalf to execute a formal order granting such application for transfer and so transferring the said water.

3. That the General Manager/CEO of the District is directed to cause a fully executed copy of such order to which shall be appended a copy of the application for transfer upon which the order is made to be recorded in the office of the County Recorder of the county in which the lands to which the water is transferred are located.

RESOLUTION

WHEREAS, pursuant to a petition filed by JDC Community LLC, there has been allocated 17.21 acre-feet of Project water to the following described lands in Weber County, Utah, to wit:

19-020-0103, JDC COMMUNITY LLC 17.21 AF proj
PART OF NORTHEAST QUARTER SECTION 27, TOWNSHIP 7 NORTH, RANGE2 WEST, SALT LAKE MERIDIAN, U.S. SURVEY: BEGINNING ON SOUTHLINE OF SAID QUARTER SECTION 1012 FEET WEST OF SOUTHEASTCORNER OF SAID QUARTER SECTION, THENCE WEST 518 FEET, THENCENORTH 1D33' WEST 1292 FEET, MORE OR LESS, TO CORPORATE LIMITLINE OF PLAIN CITY TOWN, THENCE SOUTH 87D15' EAST 550 FEET,MORE OR LESS, TO A POINT NORTH OF BEGINNING, THENCE SOUTH TOBEGINNING. LESS & EXCEPTING: PART OF THE NORTHEAST QUARTER OFSECTION 27, TOWNSHIP 7 NORTH, RANGE 2 WEST, SALT LAKE BASE ANDMERIDIAN, US SURVEY, DESCRIBED AS FOLLOWS: BEGINNING AT APOINT BEING 921.25 FEET NORTH 88D23'58" WEST AND 2055.62 FEETSOUTH 01D36'02" WEST FROM A FOUND WITNESS CORNER OF MONUMENTTO THE NORTHEAST CORNER OF SAID SECTION 27 (SAID WITNESSCORNER BEING SOUTH 00D30'30" EAST 10.00 FEET FROM THENORTHEAST CORNER OF SAID SECTION 27); THENCE SOUTH 01D27'11"WEST 569.81 FEET; THENCE NORTH 88D25'12" WEST 513.82 FEET;THENCE NORTH 00D05'44" WEST 733.19 FEET; THENCE NORTH89D54'16" EAST 131.46 FEET; THENCE SOUTH 82D12'42" EAST 66.67FEET; THENCE NORTH 89D54'16" EAST 132.18 FEET; THENCE SOUTH00D05'44" EAST 160.00 FEET; THENCE NORTH 89D54'16 EAST 132.63FEET; THENCE SOUTH 81D07'51" EAST 60.73 FEET; THENCE NORTH89D58'18" EAST 6.70 FEET TO THE POINT OF BEGINNING. [NOTE: BECAUSE THE DESCRIPTION OF RECORD DID NOT CONTAINAN AREA FOR THIS PARCEL THE AREA FOR THIS PARCEL WASCALCULATED BY THE RECORDERS OFFICE FOR TAX PURPOSES.]

And the orders so allocating the said water have been recorded in the office of the County Recorder of Weber County, as indicated on the foregoing property descriptions.

WHEREAS, the owners of the said lands have now made application to the District for the transfer of 17.21 acre-feet of water to be allotted from the lands above described to the following described lands in Weber County, Utah:

19-019-0020, NILSON LAND HOLDINGS LLC 17.21 AF proj

ALL OF THE FOLLOWING DESCRIPTION LYING WITHIN CENTRAL WEBERSEWER IMPROVEMENT DISTRICT DESCRIBED AS FOLLOWS: THE LANDREFERRED TO HEREIN IN SITUATED IN THE COUNTY OF WEBER, STATEOF UTAH, AND IS DESCRIBED AS FOLLOWS: A PARCEL OF LAND,SITUATE IN SECTION 27, TOWNSHIP 7 NORTH, RANGE 2 WEST, SALTLAKE BASE & MERIDIAN, SAID PARCEL ALSO LOCATED IN WEBERCOUNTY, UTAH BEING MORE PARTICULALRY DESCRIBED AS FOLLOWS:BEGINNING AT A POINT ON THE EASTERLY LINE OF A UTAH POWER ANDLIGHT PARCEL (PARCEL NO. 19-021-0036 IN BOOK 1221, PAGE 823)SAID POINT BEING NORTH 88D33'22" WEST 457.72 FEET ALONG THESECTION LINE AND NORTH 01D26'38" EAST 756.27 FEET FROM THESOUTH QUARTER CORNER OF SAID SECTION 27 AND RUNNING THENCEALONG THE PERIMETER OF SAID UTAH POWER AND LIGHT THE FOLLOWING(4) COURSES AND DISTANCES; 1) NORTH 00D55'47" EAST 737.07FEET, 2) NORTH 89D04'13" WEST 161.87 FEET, 3) SOUTH 00D55'47"WEST 90.75 FEET, 4) NORTH 89D06'54" WEST 335.86 FEET TO ANDALONG THE NORTHERLY LINE OF THAT PARCEL DESCRIBED IN E#2437587 (RECORDED OCTOBER 2, 2009) THENCE SOUTH 01D33'08" WEST701.50 FEET ALONG THE WESTERLY LINE OF SAID PARCEL TO A POINTON A BOUNDARY LINE AGREEMENT AND THE NORTHERLY LINE OF DIAMONDE SUBDIVISION, PHASE 1, 1ST AMENDED (E# 3133755 AND 3246988)THENCE NORTH 88D15'36" WEST 659.61 FEET ALONG SAID NORTHERLYLINE AND BOUNDARY LINE AGREEMENT TO THE EASTERLY LINE OFPARCEL TAX ID NO. 19-021-0019, THENCE NORTH 01D25'15" EAST693.98 FEET ALONG THE EASTERLY LINE OF SAID PARCEL, THENCENORTH 01D06'02" EAST 680.22 TO THE PLAIN CITY LIMITS LINEBEING ALSO THE SOUTH LINE OF PARCEL TAX ID NO.19-021-0003PARCEL DESCRIBED IN E# 2508320 (RECORDED DECEMBER 23,2010) ANDAS SHOWN ON THAT RECORD OF SURVEY DONE BY LANDMARK SURVEYINGINC (SURVEY NO. 4624) THENCE SOUTH 88D32'49" EAST 330.65 FEETALONG SAID SOUTHERLY LINE TO THE SOUTHWEST CORNER OFHOMESTEADS SUBDIVISION (E# 2283845) THENCE SOUTH 01D53'57"WEST 41.14 FEET, THENCE SOUTH 88D06'19" EAST 330.00 FEET,THENCE NORTH 01D53'41" EAST 41.25 FEET TO A POINT ON THESOUTHERLY LINE OF HOMESTEADS SUBDIVISION, THENCE SOUTH88D06'19" EAST 304.76 FEET ALONG SAID SOUTHERLY LINE TO THESOUTHWEST CORNER OF THAT UTAH POWER AND LIGHT PARCEL DESCRIBEDIN BOOK 1337, PAGE 677 (RECORDED DECEMBER 17, 1979) THENCEALONG THE PERIMETER OF SAID UTAH POWER & LIGHT PARCEL THEFOLLOWING TWO (2) COURSES AND DISTANCES 1) SOUTH 89D33'21"EAST 347.53 FEET, 2) NORTH 00D12'07" WEST 678.55 FEET TO APOINT ON THE SOUTHERLY LINE OF WEST PARK VILLAGE PHASE 1SUBDIVISION, THENCE ALONG THE SOUTHERLY LINE OF WEST PARKVILLAGE PHASE 1 AND PHASE 2 (E# 3159678 AND 325205) THEFOLLOWING FIVE (5) COURSES AND DISTANCES; 1) SOUTH 88D25'54"EAST 197.21 FEET, 2) SOUTH 87D38'03" EAST 188.60 FEET, 3)SOUTH 88D55'08" EAST 230.48 FEET, 4) SOUTH 01D04'56" WEST105.00 FEET, 5) SOUTH 88D27'26" EAST 134.64 FEET TO A POINT ONTHE WESTERLY LINE OF THAT PARCEL DESCRIBED IN E# 3170475(RECORDED JULY 22, 2021) THENCE ALONG THE PERIMETER OF SAIDPARCEL THE FOLLOWING THREE (3) COURSES AND DISTANCES; 1) SOUTH547.18 FEET, 2) SOUTHERLY 318.26 FEET ALONG THE ARC OF A600.00 FOOT RADIUS TANGENT CURVE TO THE LEFT (CENTER BEARSEAST AND THE LONG CHORD BEARS SOUTH 15D11'45" EAST 314.54 FEETWITH A CENTRAL ANGLE OF 30D23'30"); 3) SOUTH 30D23'30" EAST890.65 FEET TO A POINT ON THE NORTHERLY LINE OF A FUTURE ROADAND THAT PARCEL DESCRIBED IN E# 3292470 (RECORDED JULY 28,2023) THENCE ALONG SAID NORTHERLY LINE THE FOLLOWING NINE (9)COURSES AND DISTANCES: 1) SOUTH 59D16'51" WEST 22.96 FEET, 2)SOUTH 30D43'09" EAST 4.95 FEET; 3) SOUTHERLY 15.04 FEET ALONGTHE ARC OF A 15.00 FOOT RADIUS TANGENT CURVE TO THE RIGHT(CENTER BEARS SOUTH 59D16'51" WEST AND THE LONG CHORD BEARSSOUTH 01D59'47" EAST 14.42 FEET WITH A CENTRAL ANGLE OF57D26'45") 4) SOUTHERLY 47.51 FEET ALONG THE ARC OF A 90.00FOOT RADIUS CURVE TO THE LEFT (CENTER BEARS SOUTH 63D16'24"EAST AND THE LONG CHORD BEARS SOUTH 11D36'19" WEST 46.96 FEETWITH A CENTRAL ANGLE OF 30D14'35") 5) SOUTHWESTERLY 16.44 FEETALONG THE ARC OF A 15.00 FOOT RADIUS CURVE TO THE RIGHT(CENTER BEARS SOUTH 86D29'01" WEST AND THE LONG CHORD BEARSSOUTH 27D52'56" WEST 15.63 FEET WITH A CENTRAL ANGLE OF62D47'50") 6) SOUTH 59D16'51" WEST 216.56 FEET 7) WESTERLY196.77 FEET ALONG THE ARC OF A 367.00 FOOT RADIDUS TANGENTCURVE TO THE RIGHT (CENTER BEARS NORTH 30D43'09" WEST AND THELONG CHORD BEARS SOUTH 74D38'25" WEST 194.42 FEET WITH ACENTRAL ANGLE OF 30D43'09); 8) WEST 913.68 FEET, 9) NORTH88D14'43" WEST 135.80 FEET TO THE POINT OF BEGINNING. LESS AND EXCEPTING THEREFROM: ANY PORTION LYING WITHINTHE FOLLOWING: PART OF THE SOUTHWEST QUARTER OF SECTION 27,TOWSHIP 7 NORTH, RANGE 2 WEST, SALT LAKE BASE &

MERIDIAN, USSURVEY: BEGINNING AT A POINT 42.5 RODS EAST AND 43 RODS NORTHFROM THE SOUTHWEST CORNER OF SAID QUARTER SECTION, RUNNINGTHENCE NORTH 40 RODS, THENCE EAST 20 RODS, THENCE SOUTH 40RODS, THENCE WEST 20 RODS TO THE POINT OF BEGINNING. [NOTE: BECAUSE THE DESCRIPTION OF RECORD DID NOT CONTAINAN AREA FOR THIS PARCEL THE AREA FOR THIS PARCEL WASCALCULATED BY THE RECORDERS OFFICE FOR TAX PURPOSES.]

WHEREAS, after due consideration, it is the determination of the Board of Trustees that it is in the best interest of the District that such application for transfer be approved and granted and that 17.21 acre-feet of water above referred to be transferred as per above described lands.

NOW, THEREFORE, be it resolved and ordered by the Board of Trustees of Weber Basin Water Conservancy District as follows:

1. That the application for transfer of 17.21 acre-feet of water from the lands first above described to lands last above described, be and the same is hereby approved and granted, and the 17.21 acre-feet of water is hereby so transferred.

2. That the Chair of the District is hereby authorized and empowered in the name of the District and on its behalf to execute a formal order granting such application for transfer and so transferring the said water.

3. That the General Manager/CEO of the District is directed to cause a fully executed copy of such order to which shall be appended a copy of the application for transfer upon which the order is made to be recorded in the office of the County Recorder of the county in which the lands to which the water is transferred are located.

Motion was made by Trustee M. Anderson, seconded by Trustee J. Andersen and passed unanimously, approving the transfer contracts outlined above and adopting the foregoing resolution.

1) Benjamin & Bonnie Whitesides .....12 a.f. Project
2) JDC Community LLC .....17.21 a.f. Project

VIII
WATER SUPPLY REPORT

Chair Osguthorpe invited Mgr. Olsen to present. He began by reviewing the following reservoir content data:

RESERVOIR	TOTAL CAPACITY	DISTRICT CAPACITY	ACCRUED TO DIST TO DATE	% OF DIST CAPACITY	HISTORICAL RESERVOIR CONT. AS OF 10/23/23	AS OF 10/24/22
CAUSEY	7,870	6,870	2,105	31%	2,637	1,215
E CANYON	51,200	20,110	14,250	71	38,770	24,230
ECHO	73,940	6,357	3,500	55	56,970	38,680
LOST CRK	22,510	20,010	12,390	62	14,270	6,320
PINEVIEW	110,150	66,228	45,600	69	84,100	34,000
SMITH-M	8,351	6,560	3,962	60	3,828	3,469
WANSHIP	62,120	60,000	30,760	51	46,480	34,320
WILLARD	247,302	222,273	172,136	77	187,826	69,857
TOTAL	**583,443**	**408,408**	**284,703**	**70%**	**434,881**	**212,091**

Percent of District upstream storage is 60%.

Mgr. Olsen reviewed the active capacity and storage by drainage. He said we are looking good for storage overall. He said the District owned water capacity is 70%.

Mgr. Olsen then shared trends of reservoir storage on the Ogden River, Weber River, and Willard Bay. He then gave an overview of the SNOTEL sites and precipitation data for the year. He said the percentage of average precipitation at our SNOTEL sites are below average, with overall basin average of 57%. Mgr. Olsen shared a soil moisture chart showing very low soil moisture for this time of year. He stated we would really like to see this number bump up over the next few weeks as this greatly impacts the spring runoff season.

Mgr. Olsen shared an update on the Great Salt Lake, which was as an elevation of 4,192.1 feet.

Mgr. Olsen then reviewed temperatures and weather outlooks for the coming month, with equal chances of temperature and precipitation.

IX
CONSIDERATION OF APPROVAL OF AMERICA FIRST CREDIT UNION LINE RELOCATION

AGM Nelson shared a map of the America First Credit Union (AFCU) office in Riverdale City. He said AFCU has purchased all surrounding land for their corporate office development. AGM Nelson said this project will relocate a portion of the Weber West Pipeline and upsize to 30" ductile iron pipe, as well as install a new meter vault for the Riverdale City connection. He explained Layton Construction has been selected by AFCU as the general contractor on the job and that BHI, Inc. is the pre-qualified subcontractor hired for the District's 30" ductile iron pipe installation.

AGM Nelson reviewed the cost share of the project, explaining that AFCU is to pay for relocating 1,633 linear feet of existing pipe, and the District is to pay for the betterment of upsizing the pipe from 24" to 30" and any additional work done as part of the Weber West Transmission line.

AGM Nelson answered additional questions from the board then recommended approval.

Motion was made by Trustee Froerer, seconded by Trustee Elliott and passed unanimously approving the Weber West Transmission Pipeline Project – AFCU Relocation & Upsize and Betterment for the sum of $926,429.18 and adopting the following resolution.

RESOLUTION

BE IT AND IT IS HEREBY RESOLVED by the Board of Trustees of the Weber Basin Water Conservancy District that the Chair and the General Manager of said District be, and they are, hereby authorized and empowered to execute on behalf of said District approval of the Weber West Transmission Pipeline Project – AFCU Relocation & Upsize and Betterment for the amount of $926,429.18, on the terms and conditions presented to and considered at this meeting.

X
CONSIDERATION OF APPROVAL OF EMERGENCY CONCRETE REPAIRS CONTRACT FOR SLATERVILLE DIVERSION AND LOST CREEK SPILLWAY

AGM Nelson shared photos and explained that Bay 5 at the Slaterville Diversion has concrete damage which has exposed rebar. Additionally, he said annual inspections identified damage of the spillway at Lost Creek Reservoir.

AGM Nelson said we sent an invitation to bid on these emergency concrete repairs to four contractors and only Gerber Construction submitted. Gerber Construction's total bid for the concrete repairs was $250,000.00.

Gen. Mgr. Paxman said these repairs must be made before winter and we are therefore on a very tight schedule to get these completed.

Motion to approve was made by Trustee Jenkins, seconded by Trustee Buttschardt, and passed unanimously approving a contract with Gerber Construction in the amount of $250,000.00, and adopting the following resolution.

RESOLUTION

BE IT AND IT IS HEREBY RESOLVED by the Board of Trustees of the Weber Basin Water Conservancy District that the Chair and General Manager of said District be, and they are hereby, authorized and empowered to execute on behalf of said District a contract to Gerber Construction for the Slaterville Diversion and Lost Creek emergency concrete repairs for $250,000.00 on the terms and conditions presented to and considered at this meeting.

XI
CONSIDERATION OF APPROVAL OF INTERLOCAL AGREEMENT WITH LAYTON CITY

AGM Parry reviewed the timeline for the Interlocal Agreement with Layton City and said we are now asking for approval of the agreement from the board.

He shared several proposed projects that have been discussed as part of this agreement which included the Holmes Creek Reservoir to Adams Reservoir connection project and the flood irrigation to pressurized culinary conversion project.

AGM Parry explained there was not enough interest in a pressurized secondary system and therefore it is not feasible financially. Gen. Mgr. Paxman stated there are about 40 homes here, and Holmes Creek Irrigation wasn't interested in the pressurized system to service the 40 homes. He said Layton City is purchasing the shares from the customers, paying for the pressurized culinary sprinkler system, and will give a lump sum payment for water over ten years. Gen. Mgr. Paxman said Layton City will operate the culinary system within their service area.

AGM Parry said this was a large collaborative effort that took a great deal of time, and this is the best solution. Trustee J. Andersen asked about the estimated cost and if there were built in contingencies. AGM Parry replied that there is about a $500,000.00 buffer. Gen. Mgr. Paxman also replied that Layton City is very committed to getting this project complete.

AGM Parry then reviewed the terms of the agreement which include:

- Obligation of funds by December 31, 2024
- Completion of all work by December 31, 2026
- Layton City to administer work and project management, execute agreements with project participants, and submit reimbursement requests
- District to reimburse approved expenses and administer GOEO grant

AGM Parry recommended approval. Motion was made by Trustee J. Andersen, seconded by Trustee Summers, and passed unanimously approving the interlocal agreement with Layton City, and adopting the following resolution.

RESOLUTION

BE IT AND IT IS HEREBY RESOLVED by the Board of Trustees of the Weber Basin Water Conservancy District that the Chair and General Manager of said District be, and they are hereby, authorized and empowered to execute on behalf of said District an interlocal agreement with Layton City on the terms and conditions presented to and considered at this meeting.

XII
CONSIDERATION OF APPROVAL OF OGDEN CITY 1500 ACRE-FEET EXCHANGE AGREEMENT

AGM Hess explained Ogden City is currently contracted to receive 1,500 a.f. of untreated water from the District. He said Ogden City wishes to affect an exchange wherein the District will release Ogden City's untreated water from Willard Bay into the Great Salt Lake. He said this water would subsequently not be released from Pineview Reservoir for Ogden City's use.

AGM Hess said Ogden City would like to exchange this 1,500 a.f. each year for the next 15 years for a total of 22,500 a.f. He said Ogden City is not required to exchange a certain amount per year in the event of drought or other unforeseen circumstance, and Ogden City will let the District know the volume of water by April 1 of each year it wishes to perform the exchange.

AGM Hess stated the release of this water from Willard Bay will occur between July and September of each year to prevent avian botulism. He said this is a great environmental benefit as well.

AGM Hess shared photos of the Willard Spur where this water will be released to the lake.

Motion was made by Trustee Summers, seconded by Trustee Elliott, and passed unanimously approving the exchange agreement with Ogden City, and adopting the following resolution.

RESOLUTION

BE IT AND IT IS HEREBY RESOLVED by the Board of Trustees of the Weber Basin Water Conservancy District that the Chair and General Manager of said District be, and they are hereby, authorized and empowered to execute on behalf of said District an exchange agreement with Ogden City on the terms and conditions presented to and considered at this meeting.

XIII
A RESOLUTION AUTHORIZING AND APPROVING THE POWER PROJECT SALES CONTRACT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTMES (UAMPS)

AGM Hess offered some background information. He made mention that we have 3 hydro generation facilities that the District owns and operates. He said we generate 8.3 megawatts total, and this takes care of most of the District's power needs, however looking to the future proves we need to plan ahead for the coming power requirements.

AGM Hess said the District is also a member of Colorado River Storage Project (CRSP), Western Area Power Administration (WAPA), which was developed to market and manage to CRSP power, and the District also benefits from the Olmstead Hydroelectric Plant having 10% of the power generated.

AGM Hess reminded the board that the Idaho National Lab (INL) nuclear plant project fell through because of lack of membership. He said now we are looking for projects to replace that Carbon Free Power Project (CFPP).

AGM Hess listed future projects currently being studied including:

- Combined Cycle Natural Gas Generation Plant
- Fremont Solar and Storage
- Uinta Wind Facility
- Cove Point No. 2 Geothermal
- Rodatherm Geothermal

AGM Hess said our large Weber West Treatment Plant will need a great deal of power as it will use reverse osmosis which is a huge power draw. He said we must also consider the Park City facility going into operation at some point down the road.

AGM Hess shared statistics that showed, in drought years, our need exceeds our generation, and on a good year, our demand is less than half of the power we have. He said these huge swings are hard to anticipate, so we need to be prepared.

AGM Hess then shared several projects that UAMPS is studying to replace the INL CFPP. He said natural gas is cost competitive with other forms of dispatchable power. He then explained that dispatchable power is different because unlike solar or wind power, which is dependent on outside factors, the power is there when you need it. He then shared statistics on natural gas.

AGM Hess said the District is looking to be a part of the Baseload Combined Cycle Plant that will be located in McCormick, Utah, and he shared a chart showing the timeline of the project. He said the Cluster Study is the first step, where PacifiCorp will go in and look at the load on their system and how that impacts their transmission. He said PacifiCorp will also consider other resources seeking to interconnect to its system.

AGM Hess then reviewed the major milestones of the project. He said commercial operation of the plant being online would begin in 2031, which coincides nicely with our treatment plant in West Weber County.

AGM Hess said considering our Climate Vulnerability Assessment, and the many unknown factors, we need this power. He then shared and explained in detail a graph representing historical power use and projected power needs into the future.

AGM Hess then reviewed details of the Power Sales Contract. AGM Hess said this contract must be in place before financing for the project can be secured, but the District will not pay anything until the project is built and constructed. He said this contract is similar to other power sales contracts that we have signed in the past, and Attorney Malmborg has reviewed this contract for the District. AGM Hess said UAMPS is seeking a total subscription of 85% to move the project forward, and he stated that we are a small player compared to some other subscribers.

Discussion continued and AGM Hess answered questions from the board.

AGM Hess then recommended approval. Motion was made by Trustee Summers, seconded by Trustee M. Anderson, and passed unanimously approving the entitlement share of 1.7 MW of the Combined Cycle Natural Gas Project, and adopting the following resolution.

A RESOLUTION AUTHORJZING AND APPROVING THE POWER COUNTY POWER PROJECT POWER SALES CONTRACT WITH UTAH ASSOCIATED MUNICIPAL POWER SYSTEMS; AND RELATED MATTERS.

WHEREAS, Weber Basin Water Conse1vancy District, Utah (the*"Participant")* is a member of Utah Associated Municipal Power Systems *("UAMPS")* pursuant to the provisions of the Utah Associated Municipal Power Systems Amended and Restated Agreement for Joint and Cooperative Action, as amended (the *"Joint Action Agreement");*

WHEREAS, one of the purposes of UAMPS under the Joint Action Agreement is the acquisition and construction of electric generating, transmission and related facilities in order to secure reliable, economic sources of electric power and energy for its members;

WHEREAS, UAMPS proposes to acquire and construct a combined cycle natural gas-fired electric generating facility plant known as the "Power County Power Project" (the *"Project")* to be located at a site in Power County, Idaho, and to sell the capacity and output of the Project pursuant to the Power County Power Project Power Sales Contracts (the *"Power Sales Contracts")* between UAMPS and the Participants (capitalized terms used and not defined herein have the meanings assigned to them in the Power Sales Contracts);

WHEREAS, the Governing Body has reviewed (or caused to be reviewed on its behalf) certain descriptions and summaries of the Project and the Power Sales Contracts, and representatives of the Participant have participated in discussions and conferences with UAMPS and others regarding the Project and have received from UAMPS all requested information and materials necessary for the decision of the Governing Body to authorize and approve the Power Sales Contract;

WHEREAS, the Participant acknowledges that the obligation of the Participant to make the payments provided for in the Power Sales Contract will be a special obligation of the Participant and an operating expense of the Participant's electric system, payable from the revenues and other available funds of the electric system, and that the Participant shall be unconditionally obligated to make the payments required under the Power Sales Contract whether or not the Project or any portion thereof is acquired, constructed, completed, operable or operating and notwithstanding the suspension, interruption, interference, reduction or curtailment of the output thereof for any reason whatsoever; and

WHEREAS, the Governing Body has reviewed (or caused to be reviewed on its behalf) its current and projected needs for electric power and energy and information with respect to the Project prepared by UAMPS setting forth, among other things, preliminary estimates of the Development Costs, the Cost of Acquisition and Construction, the estimated timeline for the development and construction of the Project and related matters, and now desires to authorize and approve the Power Sales Contract;

Now, THEREFORE, BE IT RESOLVED by the Governing Body of Weber Basin Water Conservancy District, Utah, as follows:

Section 1. *Approval of Power Sales Contract*; *Development Share*. (a) The Power Sales Contract, in substantially the form attached hereto as Annex A, is hereby authorized and approved, and the Chair is hereby authorized, empowered and directed to execute and deliver the Power Sales Contract on behalf of the Participant, and the Secretary/Treasurer is hereby authorized, empowered and directed to attest and countersign such execution and to affix the corporate seal of the Participant to the Power Sales Contract, with such changes to the Power Sales Contract from the form attached hereto as Annex A as shall be necessary to conform to the Participant's legal status, to complete the form of the Power Sales Contract or to correct any minor irregularities or ambiguities therein and as are approved by the Chair, his execution thereof to constitute conclusive evidence of such approval.

(b)A Development Share representing 1,700 kW of capacity in the Project is hereby authorized and approved. The Participant acknowledges that (i) its Development Share may be increased to provide for a full allocation of the Project Output and (ii) by vi1tue of its Development Share, the Participant will have an Entitlement Share with the same amount of Electric Power as its Development Share from and after the Completion of Development through the remaining term of the Power Sales Contract, all as provided in the Power Sales Contract.

Section 2. *Participant's Representative.* (a) The appointment of Darren Hess as the Participant's Representative to UAMPS and Scott Paxman as alternate Representative is hereby confirmed.

(b)Such Representative (or, in his or her absence, such alternate(s)) is hereby delegated full authority to (i) approve any appendix to the Pooling Agreement between UAMPS and the Participant that may be necessary or desirable in connection with the utilization of the Participant' s Entitlement Share, and (ii) act on all matters that may come before the Project Management Committee established by the Power Sales Contract, and shall be responsible for repo1ting regularly to the Governing Body regarding the activities of the Project Management Committee.

Section 3. *Compliance with Tax Covenants*. The Participant agrees in the Power Sales Contract that it will apply all of the electric power and energy acquired under the Power Sales Contract to a Qualified Use and that it will not take or omit to take any action which could adversely affect the Tax Status of any Bond or Bonds theretofore issued or thereafter issuable by UAMPS. In furtherance of that agreement, the Governing Body of the Participant hereby agrees that it will observe and comply with such instructions as may be provided from time to time by UAMPS with respect to the Qualified Use of the electric power and energy acquired under the Power Sales Contract.

Section 4. *Further Authority.* (a) The Chair and the Secretary/Treasurer are hereby authorized, empowered and directed to (i) execute the Certificate of the Participant in substantially the form attached as EXHIBIT III to the Power Sales Contract and to deliver the same to UAMPS, and (ii) from time thereafter and upon the request of UAMPS, execute the Bring-Down Certificate

of the Participant in substantially the form attached as Exhibit IV to the Power Sales Contract and to deliver the same to UAMPS.

(b) The Participant's legal counsel is hereby authorized, empowered and directed to (i) execute the Opinion of Counsel to the Participant in substantially the form attached as EXHIBIT V to the Power Sales Contract and to deliver the same to UAMPS, and (ii) from time thereafter and upon the request of UAMPS, execute the Bring-Down Opinion of Counsel to the Participant in substantially the form attached as EXHIBIT VI to the Power Sales Contract and to deliver the same to UAMPS.

Section 5. Miscellaneous; Effective Date. (a) This resolution shall be and remain irrepealable until the expiration or termination of the Power Sales Contract in accordance with its terms.

(b) All previous acts and resolutions in conflict with this resolution or any part hereof are hereby repealed to the extent of such conflict.

(c) In case any provision in this resolution shall be invalid, illegal or unenforceable, the validity, legality and enforceability of the remaining provisions shall not in any way be affected or impaired thereby.

(d) This resolution shall take effect immediately upon its adoption and approval.

XIV
GENERAL MANAGER'S REPORT

Gen. Mgr. Paxman shared photos from the Davis Aqueduct Parallel Pipeline Tour. He said the state was impressed and we felt good about the information that was presented and the tour overall. Gen. Mgr. Paxman said this pipeline really is the lifeline to our entire project, so it was an important tour and he thanked those who were in attendance.

****

Gen. Mgr. Paxman reminded the board of the NWRA Conference next week, November 5-7. He said there will be a car rental at the airport as they all fly in on the same flight.

****

Gen. Mgr. Paxman reported the latest information on the fluoride issues. He said the District is working with the counties, health departments, and state. He said after a meeting with the large water utilities and the Davis County Attorney's Office, it was recommended that the way to resolve the issue and move forward would be with legislative language. Gen. Mgr. Paxman said we are looking into adding language that would allow the water providers the ability to make changes as they deem necessary if there are health concerns with fluoride feeding.

****

Gen. Mgr. Paxman reminded the board to mark their calendars for the Annual Awards Social at the Timbermine on Wednesday, December 11.

XV
CLOSED SESSION TO DISCUSS WATER RIGHT PURCHASE

Motion to open closed session was made by Trustee Froerer, seconded by Trustee Elliott, and passed unanimously, directing the board to go into closed session to discuss a water right purchase.

Motion to adjourn closed session was made by Trustee Jenkins, seconded by Trustee Froerer and passed unanimously, which moved the board back into public meeting.

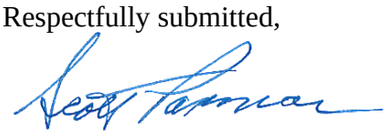
XVI
RESULT OF CLOSED SESSION

Motion was made by Trustee Summers, seconded by Trustee Jenkins and passed unanimously, approving the purchase of 36,294 a.f. of Echo carryover water and the sale of 5,000 a.f. of water to the Great Salt Lake Trust on the terms and conditions discussed in closed session.

XVII
ADJOURNMENT

There being no further business for discussion, meeting adjourned at 11:15 a.m.

Respectfully submitted,



Scott W. Paxman, General Manager/ CEO

The Board of Trustees of the Weber Basin Water Conservancy District, Utah, met in public session October 31, 2024, at 9:00 a.m., at District headquarters, Layton, Utah. Meeting was called to order by Chair Angie Osguthorpe. On roll call the following members were found to be present:

Present:
Chair Angie Osguthorpe
Trustee Mark D. Anderson
Trustee Jared Andersen
Trustee Kym O. Buttschardt
Trustee Randy B. Elliott
Trustee Gage Froerer
Trustee Scott K. Jenkins
Trustee Paul C. Summers

Excuse:
Trustee Christopher F. Robinson

Scott W. Paxman, General Manager/CEO
Mike Malmborg, Legal Counsel

Brittney Bateman, Finance Analyst
Suzy Eppens, Contracts Administrator
Darren Hess, Assistant General Manager
Josh Hogge, Mgr. of M&I
Shane McFarland, Mgr. of Engineering
Brad Nelson, Assistant General Manager
Riley Olsen, Mgr. of WS&P
Greg Pierce, Mgr. of Strategic Initiatives
Jon Parry, Assistant General Manager
Kendall Searle, Mgr. of Administration
Kathy Wood, Mgr. of Human Resources

Ben Kirk, BOR
Trevor Datwyler, AE2S

Mgr. Searle stated the meeting was being held pursuant to notice to the public, duly published as required by law, for the purpose of permitting all interested persons to show cause why the respective petitions for water contracts of the individuals as set forth in the notice, copies of which are attached hereto and incorporated by reference as a part of these minutes, for the allotment of water to lands in Morgan, Summit, and Weber Counties, Utah, by the Weber Basin Water Conservancy District, should not be granted.

Mgr. Searle reported there have been no written objections filed against the foregoing petitions and asked for any other objections to be presented at this time. No objections were received.

Thereupon the following resolution was presented and read:

RESOLUTION GRANTING PETITIONS FOR THE ALLOTMENT
OF WATER BY WEBER BASIN WATER CONSERVANCY DISTRICT

WHEREAS, acting pursuant to Section 73-9-19, Utah Code Annotated, 1953, as amended, there has been filed in the office of the Weber Basin Water Conservancy District, the following petitions for water contracts requesting the allotment of Weber Basin water annually, pursuant to the terms and conditions set forth in said petition:

A. MORGAN COUNTY:

1) Kirk & Krista Barker ..... 0.65 a.f. Dist. 4
Porterville (01-003-300)

2) Steven M Petersen ..... .2.7 a.f. Dist. 4
Littleton (01-004-529-01) 6 lots

3) Steven M Petersen ..... 3.6 a.f. Dist.4
Littleton (01-004-523-06) 8 lots

B. SUMMIT COUNTY:

1) Susan Nielsen & Jonathan Pruitt ..... .0.65 a.f. Dist. 4
Rockport Ranches (RR-A-5)

2) The Richins Family Trust ..... 0.65 a.f. Dist. 4
Henefer (NS-790)

3) Riverbend Ranch Holdings..... 0.65 a.f. Dist. 4
6 Miles NW of Smith & Morehouse (SS-192-LLA-7)

4) Riverbend Ranch Holdings..... 0.65 a.f. Dist. 4
6 Miles NW of Smith & Morehouse (SS-192-A)

C. WEBER COUNTY:

1) Ivory Development LLC .....12.16 a.f. Other
West Haven (15-075-0048 & 15-075-0049) 32 lots

2) Nelson Living Trust..... 0.65 a.f. Dist. 4
Evergreen Park (23-027-0002)

3) Steve Pitcher ..... 0.65 a.f. Dist. 4
Liberty (22-009-0097)

Whereas after the filing of said petitions, it was determined to hold a public hearing on same in the office of the Board of Trustees of the District, and the General Manager of the District caused due and proper notice of the holding of such hearing to be posted to the Utah Public Notice Website on October 16, 2024, which notice advised all interested persons of the holding of such hearing and of their right to present objections in writing showing cause why such petitions should not be granted, and

WHEREAS, at the hour and place named in said notice, or at a subsequent meeting adjourned there from, the Board of Trustees of the District has met in public session and has heard all persons desiring to be heard and written or other objections having been presented, and

WHEREAS, after due consideration, it is the determination of the Board of Trustees that it is for the best interest of the District that such petitions should be granted.

NOW, THEREFORE, be it Resolved and Ordered by the Board of Trustees of the Weber Basin Water Conservancy District, as follows:

Section 1. That it is hereby determined to be in the best interest of the Weber Basin Water Conservancy District, that such petitions be granted.

Section 2. That said petitions are hereby granted and amounts of water in acre-feet are hereby allotted to the respective petitioners for the lands for which the same is petitioned, all as above set out.

Section 3. That the Chair of the District is hereby authorized and directed in the name of the District and on its behalf to execute formal orders granting said petitions allotting water to lands therein described, upon the terms, at the rates, and payable in the manner as in said petitions set forth and the General Manager/Secretary of the District is authorized and directed to attest said order.

Section 4. The Secretary of the Board of Trustees on its behalf, is directed to cause a fully executed copy of said order, to which shall be attached a copy of the petitions upon which the order is made, to be recorded in the office of the respective County Recorder.

After consideration of the resolution and order, motion was made by Trustee M. Anderson, seconded by Trustee J. Andersen and passed unanimously, approving petitions for water contracts in Morgan, Summit, and Weber Counties and adopting the foregoing resolution.

Approved and adopted October 31, 2024.

Angie Osguthorpe, Chair

ATTEST:

Scott W. Paxman, General Manager/ CEO

(SEAL)

MINUTES OF A MEETING OF THE WEBER BASIN WATER CONSERVANCY DISTRICT BOARD OF TRUSTEES HELD TUESDAY, OCTOBER 15, 2024, 8:00 A.M., AT THE DAVIS CONVENTION CENTER

Present:
Chair Agnie Osguthorpe
Trustee Mark D. Anderson
Trustee Kym O. Buttschardt
Trustee Randy B. Elliott
Trustee Scott K. Jenkins
Trustee Angie Osguthorpe
Trustee Paul C. Summers

Excuse:
Trustee Jared Andersen
Trustee Christopher F. Robinson

Scott W. Paxman, General Manager/CEO

I
UTAH WATER SUMMIT

The Trustees attended the Utah Water Summit at the Davis Convention Center throughout the day. The agenda included many very beneficial topics relating to water.

II
CONSIDERATION OF ANNUAL HUMAN RESOURCE ITEMS

Chair Osguthorpe welcomed all to the meeting and asked Gen. Mgr. Paxman to proceed with a presentation. Gen. Mgr. Paxman reviewed in detail the results of our recent research of the Consumer Price Index (CPI). Results included that the CPI is down and in the range of 2% - 2.5%. He then discussed the Federal Government's General Schedule and stated they are projecting a Cost of Living (COLA) increase of 1.7%. Gen. Mgr. Paxman then reviewed data from other water districts in the state, which showed a combined COLA and Merit increase of 4% - 5%.

Gen. Mgr. Paxman stated staff extensively reviewed the data and have brought forth recommendations. Gen. Mgr. Paxman then shared how the recommendations fell in line with the budget. After continued discussion, the board proposed the following increases:

- 2.0% COLA increase for 2025
- 3% average merit increase for 2025

This total increase of 5% is contained in the budget and will be effective January 1, 2025.

Gen. Mgr. Paxman then reviewed health insurance rate changes. He stated medical insurance will increase by 1.7%, dental insurance by 4%, and vision insurance by 0% - 2.5% depending on the plan. The District's FY2025 budget included a 10% increase for each of these items.

Gen. Mgr. Paxman recommended the following employee benefits for 2025:

- Renew medical insurance with PEHP at 1.7% premium rate increase
- Renew dental insurance with Cigna at 4.0% rate increase
- Renew vision insurance with Opticare for Standard, Expanded, and FBA Plans with 2.54% increase in Expanded Plan only
- Renew the Flexible Spending Account (FSA) with National Benefits Services with no changes
- Renew the Health Reimbursement Arrangement Plans (HRA) with Accrue CMS with no changes
- Renew Life, LTD, and AD&D insurance with Sun Life financial with no changes
- Continue full participation in the Utah State Retirement Teir 1 and Tier 2 programs at the prescribed rates

Motion was made by Trustee Jenkins, seconded by Trustee Elliott and passed unanimously, approving the following:

- Based on considerable review and discussion of national, regional, and industry data, a 2.0% Cost of Living Adjustment to all regular employees' salaries and an average 3.0% merit ranging from 0% to 4% (based on performance evaluations and position-in-range) effective the first payroll in January 2025.

After considerable discussion and many questions, motion was made by Trustee Jenkins, seconded by Trustee Froerer and passed unanimously, approving the following:

- Continue full participation in the Utah State Retirement Tier 1 and Tier 2 programs at the prescribed rates, continue participation in all current employee benefit plans with the same percentage participation currently apportioned to the District and employees including vision plans with Opticare rate increase of 2.54% for Expanded Plan only, medical premium rate increase of 1.7% dental premium rate increase of 4%, and no rate increase or plan change for Health Reimbursement Arrangement (HRA), Life, LTD/ADD, Employee Assistance Program, Flexible Spending Account (FSA).

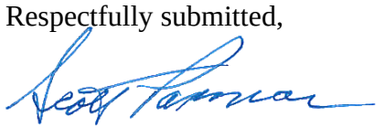
The board excused Gen. Mgr. Paxman while they discussed his performance. As a result of that discussion, motion was made by Trustee M. Anderson, seconded by Trustee Buttschardt, approving the following:

- 2% COLA be awarded to Gen. Mgr. Paxman as well as the benefits previously approved for all employees

IV
ADJOURNMENT

There being no further business for discussion, meeting adjourned at 2:00 p.m.

Respectfully submitted,



Scott W. Paxman, General Manager